

**26 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGDC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	43.50	Shoe MDBRT	2,945.0m	Cum Cost	\$24,755,617
Wtr Dpth(MSL)	155.5m	Days on well	51.81	FIT/LOT:	13.10ppg / 0.00ppg	Days Since Last LTI	860
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Breaking out double of floatation riser and laying down on deck.					
Planned Op		Complete pulling riser. Rig up for, and run Xmas tree on production riser and rig up production flow head					

Summary of Period 0000 to 2400 Hrs

Set AHC packer. Performed inflow test on SSSV. Set plug and prong in tubing hanger and tested to 5000 psi. Rigged down slickline. Unlatched and pulled production riser. Rigged up for pulling BOP. Unlatched BOP, took off riser tensioners for use with production riser. Started to pull BOP and riser

Operations For Period 0000 Hrs to 2400 Hrs on 26 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PT	0000	0100	1.00	3,414.0m	Flushed another 2 bbls through CIV down annulus access line to flush any debris from CIV. Pressured up down tubing to 500 psi to confirm tubing pressure integrity - pressure holding OK. Continued to pressure up tubing in stages to 5000psi and held for 15 mins to set lower (AHC) production packer - OK
C	P	SLK	0100	0200	1.00	3,414.0m	Pulled out of hole with slickline and XSTT plug. Changed slickline tools in lubricator.
C	P	PT	0200	0300	1.00	3,414.0m	Closed downhole lubricator valve and pressure tested tubing to 500 / 5000 psi for 5 / 10 mins - OK. Closed SSSV and bled off tubing above SSSV to 500 psi to inflow test SSSV with 5000 psi below SSSV and held for 15 mins - test good. Equalised pressure across SSSV then opened SSSV. Bled down all pressure from tubing.
C	P	RPP	0300	0400	1.00	3,414.0m	Ran in hole with slickline and set 4" ARH plug and prong in tubing hanger
C	P	PT	0400	0430	0.50	3,414.0m	Pressured up production riser to test 4" ARH plug from above to 500 / 5000 psi for 5 / 10 mins - OK Bled down all pressure from production riser. Closed downhole lubricator valve.
C	P	SLK	0430	0500	0.50	3,414.0m	Rigged down slickline lubricator and BOP from production riser.
C	P	RR2	0500	0900	4.00	3,414.0m	Unlatched THRT from tubing hanger. Laid down single of 5 1/2" riser and 2 x pups. Rigged down long bails, padeye sub and chain block from TDS. Pulled out of hole with 5 1/2" production riser and control line umbilical and annular access hole.
C	P	RR2	0900	1300	4.00	3,414.0m	Disconnected hoses from THRT. Rigged down "banana" sheaves from derrick. Laid down spanner joint and THRT to deck. Picked 2 x pups back up to break connection between them and laid back down to deck. Rigged down production riser handling gear
C	P	RU	1300	1330	0.50	3,414.0m	Rigged up drill floor to pull BOP's and riser.
C	P	RR2	1330	1430	1.00	3,414.0m	Picked up diverter running tool and made up to diverter housing. Unlatched, pulled and laid down diverter.
C	P	RR2	1430	1630	2.00	3,414.0m	Picked up landing joint and made up to slip joint. Collapsed slip joint and bolted in closed position.
C	P	RR2	1630	1700	0.50	3,414.0m	Unlatched BOP and pulled clear of guide posts. Moved rig 15m to starboard of location
C	P	RR2	1700	1930	2.50	3,414.0m	Nippled down C & K storm loops and saddles Removed and stored C & K and booster lines from slip joint. ROV waterblasted exposed top of tubing hanger to remove debris. ROV waterblasted VX gasket area and inspected hanger plugs - OK
C	P	RR2	1930	2130	2.00	3,414.0m	Removed riser tensioners # 2,4,8 and 10 from riser tensioner ring for later use on



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RR2	2130	2230	1.00	3,414.0m	production riser.
C	P	RR2	2230	2400	1.50	3,414.0m	Stored riser tensioner ring under rig floor Pulled and laid out riser landing joint. Pulled and laid out slip joint. ROV installed debris cover on top of tubing hanger and wellhead H4 connector.

Operations For Period 0000 Hrs to 0600 Hrs on 27 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RR2	0000	0500	5.00	3,414.0m	Continued to pull BOP and riser. Installed BOP on Nomar carrier and skidded BOP to stbd side of rig
C	P	RR2	0500	0600	1.00	3,414.0m	Broke out double of flotation riser and laid down to deck.

Phase Data to 2400hrs, 26 Sep 2005

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	209.5	18 Sep 2005	26 Sep 2005	1,243.49	51.812	3,414.0m

WBM Data Cost Today \$ 11317

Mud Type:	KCl Brine	API FL:	Cl:	560600mg/l	Solids(%vol):	Viscosity	26sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000:	10%	H2O:	PV	
Time:	18:00	HTHP-FL:	Hard/Ca:	200mg/l	Oil(%):	YP	
Weight:	8.90ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:			PM:		pH:	Gels 10m	
			PF:	0.4	PHPA:	Fann 003	
						Fann 006	
						Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	
Comment	Cumulative cost \$ 393,694.61, Sulphite Excess - 500 ppm						

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0	0	101.6
Bentonite Bulk	MT		0	0	59.8
Diesel	m3	0	11	0	454.6
Fresh Water	m3	0	16.7	0	242.7
Drill Water	m3	29	11	0	360.5
Cement G	MT	0	0	0	76.1
Cement HT (Silica)	MT	0	54		-0.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000		97													
2	National 12-P-160	6.000		97													



Pumps																			
Pump Data - Last 24 Hrs										Slow Pump Data									
3	National 12-P-160	6.000		97															
Casing																			
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)														
30 "	209.00	209.00	174.50																
13 3/8"	1000.00	1000.00	173.53	173.53	14.17														
9 5/8"	2945.00	2928.87	173.82	173.82	13.10														
7 "	3413.00	3343.59	2853.94	2847.43															
Personnel On Board																			
Company				Pax				Comment											
DOGC				45				All Diamond Personnel											
UPSTREAM PETROLEUM				9				Operator Personnel											
ESS				8				Catering Personnel											
DOWELL SCHLUMBERGER				2				Cementing											
FUGRO SURVEY LTD				6				ROV personnel											
WEATHERFORD AUSTRALIA PTY LTD				4				Casing running Personnel											
CAMERON AUSTRALIA PTY LTD				3				Wellhead personnel											
WELL DYNAMICS				1				Smart completion personnel											
THE EXPRO GROUP				14				Well test personnel											
Total				92															
HSE Summary																			
Events	Date of last	Days Since	Descr.	Remarks															
Abandon Drill	24 Sep 2005	2 Days	Complete abandon rig drill	Nighttime Abandon rig drill															
BOPE Test	18 Sep 2005	8 Days	Complete BOP test																
Environmental Issue	21 Sep 2005	5 Days	Environmental spill drill																
Fire Drill	24 Sep 2005	2 Days	Rig fire drill	Nighttime fire drill. Scenario was a fire in the well test package.															
JSA	26 Sep 2005	0 Days	Drill=6, Deck=8, Welder=2, Mech=1																
Man Overboard Drill	10 Sep 2005	16 Days	Man overboard drill																
STOP Card	26 Sep 2005	0 Days	4 x corrective, 8 x positive																
Shakers, Volumes and Losses Data																			
Available	2,367bbl	Losses	0bbl	Equip.	Descr.	Mesh Size													
Active	250bbl			Shaker1	VSM100	4 X 230													
Hole	923bbl			Shaker2	VSM100	4 X 230													
Reserve	1,194bbl			Shaker3	VSM100	4 X 230													
				Shaker4	VSM100	3 x 200, 1 X 165													
Marine																			
Weather on 26 Sep 2005								Rig Support											
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors				Tension (klb)							
10.0nm	22kn	220.0deg	1,022.0mbar	14C°	1.0m	220.0deg	3s	1				258.0							
								2				249.0							
								3				234.0							
								4				260.0							
								5				185.0							
								6				249.0							
								7				320.0							
								8				243.0							
								Comments											
Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks															
Far Grip	11:30hrs 25th Sept		Standby at rig	Item				Unit				Used				Quantity			
				Diesel				M3								441			



				Item	Unit	Used	Quantity
				Fresh Water	M3		400
				Drill Water	M3		610
				Cement G	MT		72
				Cement HT (Silica)	MT		54
				Barite Bulk	MT		0
				Bentonite Bulk	MT		65
				Brine	BBLS		0
Pacific Sentinel	11:45hrs 22nd Sept	16:30hrs 26th Sept	Departed for Melbourne. ETA Pilot station at 1200 hrs, 27th Sept	Item	Unit	Used	Quantity
				Diesel	M3		141.9
				Fresh Water	M3		237
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	BBLS		0
Bulk figures are SOF figures before boat left for Melbourne							